Team SOLAREADY

Spring 2014



Northern Arizona University

Department of Mechanical Engineering: Solar Tracking Structure



Spring 2014

The Team

Presenters

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Overview

- Introduction
 - Goal Statement and Objectives
- Design- Full and Bench Scale
 - Mechanical
 - Structural analysis
 - Safety
 - Electrical
 - Components
 - Flow Chart
- Testing
- Cost Analysis
 - Bench Scale Economic Analysis
 - Full Scale Economic Analysis
- Conclusion

Introduction

- Solar panels are most effective when pointed directly at the sun
- WERC: A Consortium for Environmental Education and Technology at NMSU in Las Cruces, New Mexico
- Sponsor: Dr. Thomas Acker

Goal Statement and Objectives

- Develop a maximum and efficient solar power tracking system
- Demonstrate its cost effectiveness
- Measure the difference in power generation with and without the solar tracking device
- Conduct a lifecycle cost analysis



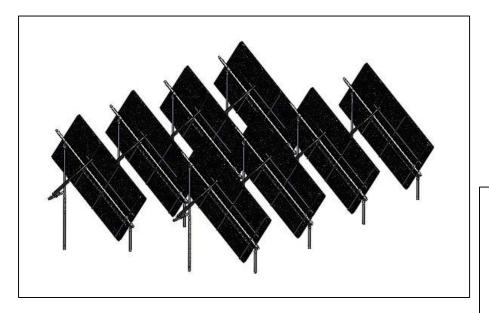
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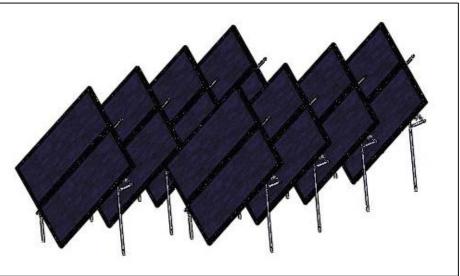
Bench Scale Design



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Full Scale Design





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Structural Testing

- Frame can withstand at least 150lbs of force
- Actuator positioned for most effectiveness



Structural Analysis

Location	Yield (kpsi)	Max Stress (kpsi)	F.O.S.
3/8" Bolt in Elbow	24	0.905	26.52
Support Bar (Snow)	50	5.672	8.81
Support Bar (Wind)	50	11.34	4.41
Bottom Brackets	50	0.226	221.2

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Safety

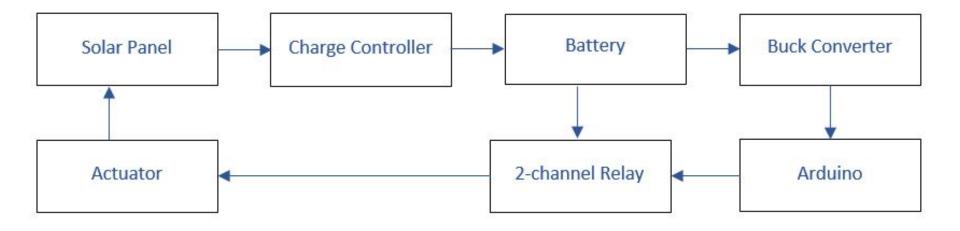
- Pinch Points
- Chemical Hazards
 - Battery
- Sharp Edges



Electrical Components

- Micro Controller
- Relay Module
- Buck Converter
- 12 Volt Linear Actuator
- Charge Controller
- Deep Cycle Battery

Electrical Flow Chart





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Testing – Data Collection



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Collected Data

Power Production

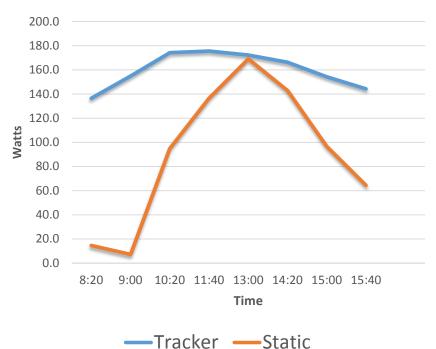


Table: Single day Power Generation

	Tracker			Static		
	Volts	Amps	Watts	Volts	Amps	Watts
Time						
8:20	21.0	6.5	136.5	20.0	0.7	14.6
9:00	22.0	7.0	154.9	21.0	0.3	7.:
10:20	22.0	7.9	174.2	21.0	4.5	94.9
11:40	21.0	8.4	175.6	21.0	3.5	73.
13:00	21.0	8.2	172.2	21.0	8.1	169.
14:20	21.0	7.9	166.3	21.0	6.8	142.8
15:00	22.0	7.0	154.2	21.0	4.6	96.
15:40	21.0	6.9	144.3	21.0	3.1	64.
17:00	21.0	4.9	102.9	21.0	0.6	11.0
Average	21.3	7.2	153.5	20.9	3.6	75.0
Difference	78.5	watts				

Cost Analysis

Part	Price (\$)	Count	Total (\$)	Source
1" Pillow Bearing	11.25	2	22.5	VXB.com
18" Linear Actuator	99	1	99	ECO-Worthy
1" Elbow	17.74	2	35.48	Hardtofinfitems.com
1" Tee	36.99	2	73.98	Hardtofinfitems.com
120" 3/4" Conduit	3.87	2	7.74	HomeCo
36"x1/8" Flat Steel	8.21	2	16.42	Home Depot
Square Steel Tube	16.21	2	32.42	Home Depot
1 1/4" PVC Tubing	2.35	3	7.05	Home Depot
Misc. Nuts and Bolts	10	1	10	Home Depot
60" U bar	16.09	1	16.09	Home Depot
36" Steel Angle	12.47	1	12.47	Home Depot
Arduino	60.00	1	60.00	Amazon
Buck Converter	5.00	1	5.00	Amazon
2 Channel Relay	5.00	1	5.00	Amazon
Junction Box	26.45	1	26.45	Amazon
Charge Controller	89.95	1	89.95	Flag. Sun and Wind
Battery	70.00	1	70.00	AutoZone
Misc. Parts	30.00	1	30.00	Radio Shack
Total			619.55	

Bench Scale Economic Analysis

- Assumptions
 - Flagstaff, Arizona
 - KC130M Solar Panel
 - 320 average days of sunlight at 10 hr per day
 - \$0.11 per KWhr[2]
- Collected Data
 - Tracker average 150 W
 - Static average 75 W
 - Difference of 75 Watts
- 11.7 Years to pay off
 - Note: Based off difference between structure and static

Full Scale Economic Analysis

- Based on a 20kW System in Phoenix, AZ
- Startup Cost
 - 255 Watts average per panel at \$260 per panel (SW255)
 - 80 panels at \$20,800 for 20 kW
 - 40 Structures
 - 10 Structures per microcontroller at \$40 per controller
 - \$9,400 for structures and installation
 - Total Startup = **\$30,360**
- Maintenance
 - Assuming 6 actuators die per year
 - 20 hours per year changing North/ South axis
 - Total Maintenance = **\$1,000 per year**

Full Scale Economic Analysis

- Power Generation
 - 3872 hours of sunlight per year (ncdc.noaa.gov)
 - Full structure generating an average of 20kW
 = 77440 kWhr
 - \$0.1097 per kWhr
 - = \$8495.168 per year generated
- Profit = \$7,495 per year
- Time to pay off: 4 years

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Competition

 Judge's Choice Award



Conclusion

- Final design chosen for simplicity and ease of manufacturing
 - Employed a low power micro controller and a low power low torque actuator
 - Available to average consumers for small and large scale applications
 - Lowest factor of safety for the structure was 4.4
- Tracking system almost doubled the average power output
- Total cost for bench design at \$620
- Total cost for a 20kW system \$30,360, not including land
 - Pay off at 4 years
- Won Judge's Choice Award at the NMSU competition

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Thank You Questions?

Citations

[1] NMSU, WERC "Environmental Design Contest-2014" Task 3-Power point Tracking for Solar Energy. (Web cite) http://www.ieenmsu.com/werc-2/design-contest-2014/tasks/task-3-power-point-tracking-solar-energy/

[5]U.S. Energy Information Administration. (2014, February 21). "Electric Power Monthly". [On-line]. Available: <u>http://www.eia.gov/electricity/monthly/epm_table_grapher.cfm?t=epmt_5_6_a</u>